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THIS REPORT (THE "REPORT") CONTAINS FINANCIAL INFORMATION (THE "FINANCIAL INFORMATION"), OPERATIONAL, LEGAL AND OTHER INFORMATION CONCERNING TULIP OIL HOLDING B.V. AND ITS SUBSIDIARIES (THE "GROUP") AND ITS BUSINESS. THE REPORT HAS BEEN PREPARED BY OR AT THE DIRECTION OF THE COMPANY FOR INFORMATION PURPOSES ONLY.

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All Statements contained in this document are subject to the legal disclaimer and risk factors in Appendix 1.

Forward-looking statements in this report reflect current views about future events and are, by their nature, subject to significant risks and uncertainties because they relate to events and depend on circumstances that are expected to occur in the future.

All numbers in this report are stated in €'000 unless otherwise stated.

KEY EVENTS IN H1 2020

H1 2020	Gas production was 190 million Sm ³ , more than double the same period last year (2019 H1: 82 million Sm ³).
H1 2020	In response to low gas prices, gas is being "left in the ground" after production was curtailed to 1 million Sm ³ /d in Q2.
H1 2020	Capital and operating expenditures have been reduced since the outbreak of COVID 19. The mid-year cash balance has been more than tripled to €18.5 million (H1 2019: €5.8 million).
Q1 2020	The onshore Steig oil development has been sanctioned to commence front end engineering.
Q2 2020	Preparations are underway for the use of existing third party compression facilities.



CONSOLIDATED SUMMARY AND COMMENTARY

€000	H1 2020 Unaudited	H1 2019 Unaudited	H1 2018 Unaudited	FY 2019 Audited	FY 2018 Audited	FY 2017 Audited
<i>Gas production (million Sm³)</i>	190	82	-	372	-	-
Total revenue	17,482	12,130	1,254	49,576	2,688	2,250
EBITDA ¹	10,732	6,866	(1,750)	35,372	(3,767)	(5,152)
Operating profit/(loss)	(9,039)	3,093	(2,929)	17,293	(8,556)	(29,034)
Profit/(loss) for the period	(5,932)	7,525	(801)	14,459	(2,972)	(17,819)
Cash flow from operations	15,696	4,014	(3,399)	28,356	(4,016)	(4,806)
Cash flow from investments	(717)	(32,094)	(12,927)	(53,040)	(32,794)	(586)
Interest-bearing debt ¹	86,228	85,886	85,501	86,057	85,668	85,330
Cash and cash equivalents	18,496	5,827	61,617	7,397	37,487	81,539

Revenue. Q10-A production increased to 190 million Sm³ compared to the previous half year period of 82 million Sm³. Production for Q2 2020 at 71 million Sm³ is however lower than Q1 2020 at 119 million Sm³. This reduction was in response to lower gas prices. The average realised price for the first half year period is €8.2 per MWh (2019 half year period: €13.0 per MWh).

Production from Schwarzbach and Lauben has decreased compared to the same period in 2019 principally related to inflow performance issues in Lauben. This has resulted in a well intervention being planned.

EBITDA. See Revenue. Variable production costs have fallen in line with lower production over H2 2020. Exploration expenses have fallen in H1 2020 compared to H1 2019 following the completion of the 3D seismic re-processing.

Operating profit/(loss). See Revenue and EBITDA. Operating loss includes an impairment charge of €11.2 million related to the Schwarzbach and Lauben fields in Germany following a revision of medium to long term prices in response to COVID 19 and broader macroeconomic conditions.

Profit/(loss) for the period. Profit/(loss) for the financial period is the result of the operating profit/(loss), two quarterly interest payments on the bond and the tax result.

Cash flow from operations. The Group generated positive cash flow of €15.7 million for the period.

Cash flow from investments. Cash outflow comprises remaining payments made in respect of the 2019 Q10-A drilling programme.

Interest-bearing debt. The bond remains the only material external debt in the Group.

Cash and cash equivalents. Cash at the end of the period has increased to €18.5 million following a reduction in capital and operating expenditures in response to the COVID 19 situation.

¹ The Group uses certain measures of performance that are not specifically defined under IFRS or other generally accepted accounting principles. These non-IFRS measures include EBITDA and interest-bearing debt. EBITDA is defined as profit/(loss) for the period before additions/deductions of tax credit/(charge), net finance costs, depreciation and amortization. Interest-bearing debt is defined as the bond payable plus finance lease obligations.

**UNAUDITED
CONSOLIDATED
FINANCIAL
STATEMENTS
WITH NOTES**

CONSOLIDATED INCOME STATEMENT

		Unaudited	Unaudited	Audited
		6 months	6 months	Year
		ended	ended	ended
		30 June	30 June	31 December
€'000	Note	2020	2019	2019
Revenue	2	17,452	12,074	49,232
Other revenues		30	56	344
Total revenue		17,482	12,130	49,576
Purchases		(119)	(203)	(497)
Exploration expenses		(373)	(914)	(1,618)
Production costs		(4,084)	(3,412)	(8,441)
Other operating expenses	4	(2,174)	(735)	(3,648)
Depreciation and amortisation	7-9	(8,665)	(3,733)	(16,006)
Impairments	3,8-9	(11,106)	(40)	(2,073)
Total operating expenses		(26,402)	(8,834)	(31,786)
Operating profit/(loss)		(9,039)	3,093	17,293
Other financial income	5	141	-	840
Interest expenses	5	(887)	(780)	(1,777)
Other financial expenses	5	(536)	(633)	(2,834)
Other interest expenses	5	(11)	-	(26)
Net finance costs	5	(1,293)	(1,413)	(3,797)
Profit/(loss) before taxes		(10,332)	1,680	13,496
Tax credit/(charge)	6	4,400	5,845	963
Profit/(loss) for the period		(5,932)	7,525	14,459
Profit/(loss) for the period is attributable to:				
<i>Owners of the Company</i>		(4,977)	7,694	14,822
<i>Non-controlling interests</i>		(955)	(169)	(363)

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

		Unaudited	Unaudited	Audited
		6 months	6 months	Year
		ended	ended	ended
		30 June	30 June	31 December
€'000		2020	2019	2019
Profit/(loss) for the period		(5,932)	7,525	14,459
Total comprehensive income in period		(5,932)	7,525	14,459

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

		Unaudited H1 30 June 2020	Unaudited H1 30 June 2019	Audited H2 31 December 2019
€'000	<i>Note</i>			
ASSETS				
Intangible assets				
Goodwill	7	178	1,429	178
Other intangible assets	7	1,621	1,694	1,657
Tangible fixed assets				
Property, plant and equipment	3,8	110,597	131,303	146,012
Financial assets				
Long-term other loans		2,848	3,000	2,710
Deferred tax assets	6	63,358	63,840	58,958
Total non-current assets		178,602	201,266	209,515
Inventories				
Inventories		972	193	504
Receivables				
Trade receivables		1,227	3,856	8,314
Other short-term receivables	10	1,357	3,849	1,308
Cash and cash equivalents				
Cash and cash equivalents	11	18,496	5,827	7,397
Total current assets		22,052	13,725	17,523
TOTAL ASSETS		200,654	214,991	227,038

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

		Unaudited H1 30 June 2020	Unaudited H1 30 June 2019	Audited H2 31 December 2019
€'000	Note			
EQUITY AND LIABILITIES				
Equity				
Share capital		18	18	18
Share premium		144,124	144,124	144,124
Retained earnings		(60,158)	(62,309)	(55,181)
Equity attributable to owners of the Company		83,984	81,833	88,961
Non-controlling interests		1,777	925	2,732
Total equity		85,761	82,758	91,693
Non-current liabilities				
Abandonment provisions	12	15,812	24,435	34,914
Long-term bond payable	13	84,997	84,136	84,567
Other non-current liabilities		1,552	2,967	1,600
Current liabilities				
Trade creditors		1,504	7,768	2,110
Accrued expenses		7,288	11,500	8,809
Other current liabilities		1,850	70	1,969
Other current financial liabilities		1,315	1,357	1,376
Abandonment provisions	12	575	-	-
Total liabilities		114,893	132,233	135,345
TOTAL EQUITY AND LIABILITIES		200,654	214,991	227,038

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (Unaudited)

€'000	Share capital	Share premium	Retained earnings	Minority interest	Total equity
Equity as of 31.12.2018	18	144,131	(70,003)	1,095	75,241
Share premium adjustments	-	(7)	-	-	(7)
Profit/(loss) for the period	-	-	7,694	-	7,694
Minority interest share of the profit/(loss) for the period	-	-	-	(170)	(170)
Equity as of 30.06.2019	18	144,124	(62,309)	925	82,758
Share premium injection	-	-	-	2,000	2,000
Profit/(loss) for the period	-	-	7,128	-	7,128
Minority interest share of the profit/(loss) for the period	-	-	-	(193)	(193)
Equity as of 31.12.2019	18	144,124	(55,181)	2,732	91,693
Share premium injection	-	-	-	-	-
Profit/(loss) for the period	-	-	(4,977)	-	(4,977)
Minority interest share of the profit/(loss) for the period	-	-	-	(955)	(955)
Equity as of 30.06.2020	18	144,124	(60,158)	1,777	85,761

CONSOLIDATED STATEMENT OF CASH FLOW

		Unaudited 6 months ended 30 June 2020	Unaudited 6 months ended 30 June 2019	Audited Year ended 31 December 2019
€'000	Note			
CASH FLOW FROM OPERATING ACTIVITIES				
Profit/(loss) for the period		(5,932)	7,525	14,459
Tax charge/(credit)	6	(4,400)	(5,845)	(963)
Net finance costs	5	1,293	1,413	3,797
Depreciation and amortisation	7,8,9	8,665	3,733	16,006
Impairments	3,8	11,106	40	2,073
Other items		-	(7)	(7)
Decrease/(increase) in trade and other receivables		7,038	(2,247)	(4,165)
(Increase)/decrease in trade, other payables and provisions		(1,607)	(588)	(2,654)
(Increase)/decrease in inventories		(467)	(10)	(190)
NET CASH FLOW FROM OPERATING ACTIVITIES		15,696	4,014	28,356
CASH FLOW FROM INVESTMENT ACTIVITIES				
Payments to acquire tangible fixed assets		(717)	(32,094)	(53,040)
NET CASH FLOW FROM INVESTMENT ACTIVITIES		(717)	(32,094)	(53,040)
CASH FLOW FROM FINANCING ACTIVITIES				
Repayment of long term loans		(114)	-	-
Proceeds from additional share premium of minority shareholder		-	-	2,000
Proceeds from the issue of participation certificates		44	163	117
Other finance charges (net)		(11)	(5)	(26)
<i>Net interest paid:</i>				
<i>Total interest expenses</i>	5	(887)	(775)	(1,777)
<i>Other financial income</i>		-	-	-
<i>Interest capitalised on capital expenditure</i>	5	(2,851)	(2,942)	(5,720)
<i>Increase/(decrease) in other current financial liabilities</i>		(61)	(21)	-
NET CASH FLOW FROM FINANCING ACTIVITIES		(3,880)	(3,580)	(5,406)
Increase/(decrease) in cash and cash equivalents		11,099	(31,660)	(30,090)
Cash and cash equivalents at start of period		7,397	37,487	37,487
CASH AND CASH EQUIVALENTS AT END OF PERIOD	11	18,496	5,827	7,397

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

Tulip Oil Holding B.V. ("TOH"), hereinafter referred to as "the Company", is the ultimate parent of the entire group of companies. With its subsidiaries, 100% owned Tulip Oil Netherlands B.V. ("TON"), 100% owned Tulip Oil Netherlands Offshore B.V. ("TONO") and 90% owned RP it forms the Group. The Company employs the Tulip Oil Holding staff and contractors who in turn provide services to different subsidiaries in the Netherlands and Germany.

These unaudited consolidated interim financial statements have been prepared in accordance with the International Financial Reporting Standards as adopted by the EU ("IFRS") IAS 34 "Interim Financial Reporting". Thus the unaudited consolidated interim financial statements do not include all information required by IFRS and should be read in conjunction with the Group's audited consolidated annual financial statements as at 31 December 2019. The unaudited consolidated interim financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the financial position, results of operations and cash flows for the dates and interim periods presented. Interim period results are not necessarily indicative of results of operations or cash flows for an annual period. These unaudited consolidated interim financial statements have not been subject to review or audit by independent auditors.

These unaudited consolidated interim financial statements were authorised for issue by the Company's Board of Directors on 27 August 2020.

Note 1 Accounting principles

The accounting principles used for this interim report are consistent with the principles used in the Group's audited consolidated annual financial statements as at 31 December 2019.

In preparing these unaudited consolidated interim financial statements, management has made judgements, estimates and assumptions concerning the future that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Different estimates, assumptions and judgements could significantly affect the information reported, and actual results may differ from the amounts included in these consolidated financial statements and notes.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the audited consolidated annual financial statements as at 31 December 2019.

Consistent with the audited 2019 year-end financial statements, prior mid-year figures have been reclassified, where necessary.



Note 2 Revenue

	Unaudited	Unaudited	Audited
	6 months ended	6 months ended	Year ended
	30 June	30 June	31 December
€'000	2020	2019	2019
Recognised income liquids	311	885	2,246
Recognised income gas	17,141	11,189	46,986
Total revenue	17,452	12,074	49,232
Breakdown of produced volumes (thousand barrels of oil energy equivalent)			
Liquids	13	13	31
Gas	1,218	518	2,363
Total produced volumes	1,231	531	2,394
Gas (million Sm ³)	190	82	372

Note 3 Impairments

Impairment tests of individual cash-generating units are performed when impairment triggers are identified. The Group and its business partners have taken measures in response to the COVID-19 outbreak, including provisions for business continuity and a reduction in expenditure levels. Given the COVID-19 situation, as well as the recent decline in oil and gas prices, assets in TONO and RP have been retested for impairment.

The key assumptions related to the discounted cashflow are the economic reserves within these producing assets, capex and opex forecasts and oil and/or gas prices as set by a review of publicly available benchmarks such as OECD data and the Intercontinental Exchange. A discount rate of 10% (2019: 10%) has been used and opex forecasts have been inflated at 1% each year (2019: 2%). Adopting these assumptions for Schwarzbach and Lauben fields has resulted in the need for a full impairment of the carrying value of these assets to be recognised (€11.2 million). The impairment recorded in these financial statements is net of a reversal. No impairment is required for the Q10-A asset.

Note 4 Other operating expenses

	Unaudited	Unaudited	Audited
	6 months ended	6 months ended	Year ended
	30 June	30 June	31 December
€'000	2020	2019	2019
Salary and contractors	2,431	3,046	7,369
Other headcount related	42	41	71
Travel and travel related costs	65	90	233
IT & Communication	89	82	105
Office accommodation costs	14	21	38
Professional services	270	235	517
Other (including recovery of cost and capitalisation of costs)	(737)	(2,780)	(4,685)
Total other operating expenses	2,174	735	3,648

Note 5 Net finance costs

	Unaudited 6 months ended 30 June 2020	Unaudited 6 months ended 30 June 2019	Audited Year ended 31 December 2019
€'000			
Other financial income	(141)	-	(1,210)
Change in fair value of participation certificates	-	-	370
Total financial income	(141)	-	(840)
Interest expenses	3,738	3,717	7,497
Capitalised interest cost, development projects	(2,851)	(2,942)	(5,720)
Total interest expenses	887	775	1,777
Impairment of financial assets	-	-	1,500
Unwinding of bond discount	174	173	347
Accretion expenses	105	203	473
Amortised bond costs	257	257	514
Total other financial expenses	536	633	2,834
Other interest expenses	11	5	26
Net finance costs	1,293	1,413	3,797

Note 6 Taxes

	Unaudited 6 months ended 30 June 2020	Unaudited 6 months ended 30 June 2019	Audited Year ended 31 December 2019
Taxes for the period €'000			
Current tax expense			
Current period	-	-	-
Changes in estimates related to prior periods	-	-	-
Deferred tax expense			
Derecognition of deferred tax previously recognised	-	-	(3,007)
Adjustments to deferred tax relating to change in tax rates	-	-	(356)
Origination and reversal of temporary differences	4,400	5,845	4,326
Tax credit/(charge)	4,400	5,845	963

Note 6 Taxes (cont'd)

The income tax credit for the period can be reconciled to the accounting profit as follows:

	Unaudited 6 months ended 30 June 2020	Unaudited 6 months ended 30 June 2019	Audited Year ended 31 December 2019
€'000			
Profit/(loss) before tax	(10,332)	1,680	13,496
Income tax (charge)/credit at 33.3%* (2019: 43.6%*)	3,436	(522)	(5,884)
Effect of individual tax rate deviations from weighted average	125	(651)	(1,477)
Uplift	759	407	1,484
Marginal field incentive	345	2,031	3,294
Difference on depreciation of SPS assets	342	73	381
Adjustments related to prior years	(607)	4,507	3,478
Goodwill impairment	-	-	(313)
Tax credit/(charge)	4,400	5,845	963

*based on weight average of statutory tax rates of each entity

The tax rates used for the 2020 and 2019 reconciliations above is a mixed tax rate between the Netherlands and Germany.

The movement in deferred tax assets is shown in the table below:

Deferred taxes for the period €'000	Unaudited			
	Tax losses	Provisions	Other	Total
At 31 December 2018	60,165	8,197	(10,367)	57,995
<i>(Charged)/credited to:</i>				
Profit and loss account	4,911	2,410	(1,476)	5,845
At 30 June 2019	65,076	10,607	(11,843)	63,840
<i>(Charged)/credited to:</i>				
Profit and loss account	(6,180)	3,882	(2,584)	(4,882)
At 31 December 2019	58,896	14,489	(14,427)	58,958
<i>(Charged)/credited to:</i>				
Profit and loss account	4,700	(10,271)	9,971	4,400
At 30 June 2020	63,596	4,218	(4,456)	63,358

The tax losses are made up of Corporate Income Tax ("CIT") and State Profit Share ("SPS") losses. Provisions relate to temporary differences on abandonment provisions and other relates to temporary differences on abandonment fixed assets and other provisions/liabilities.

CIT losses for the years prior to 2019 can be carried forward for a period of nine years from the originating year and SPS losses can be carried forward indefinitely. CIT losses for 2019 and 2020 can be carried forward for a period of upto six years.



Note 6 Taxes (cont'd)

For the remaining TON CIT and SPS losses management continues to recognise an asset based on development opportunities and/or commercial deals in M11 and DKK that can be matured thereby allowing utilisation of the related CIT and SPS losses. If for any reason some or all of these plans do not materialise then a write down of (a part of) the currently recognised CIT deferred tax asset will be needed. The remaining post fiscal unity losses in TON can be utilised and recovered through the fiscal unity and the SPS losses can be carried forward indefinitely. Given the de-recognition of some of the TON CIT pre fiscal losses, the impact of TON's plans not materialising on the TON deferred tax asset balance is reduced. Post fiscal unity CIT losses in TON are being recovered against TONO's current and future revenues.

Management expects to recover the TONO losses against current and future revenues.

RP CIT losses can be carried forward indefinitely. Management continues to recognise an asset for CIT losses related to its German subsidiary Rhein Petroleum GmbH on the basis of future developments within Steig. If these plans do not materialise, management has contemplated a restructuring related to its German subsidiary to allow significant utilisation of these CIT losses within the Dutch fiscal union.

Note 7 Intangible assets

	Unaudited	Unaudited
€'000	Licenses	Goodwill
Acquisition cost 31.12.2018	24,054	5,059
Additions	-	-
Disposals	-	-
Acquisition cost 30.06.2019	24,054	5,059
Accumulated amortisation and impairments 31.12.2018	(22,324)	(3,630)
Amortisation	(36)	-
Impairment	-	-
Accumulated amortisation and impairments 30.06.2019	(22,360)	(3,630)
Book value 30.06.2019	1,694	1,429
Acquisition cost 30.06.2019	24,054	5,059
Additions	-	-
Disposals	-	-
Acquisition cost 31.12.2019	24,054	5,059
Accumulated amortisation and impairments 30.06.2019	(22,360)	(3,630)
Amortisation	(37)	-
Impairment	-	(1,251)
Accumulated amortisation and impairments 31.12.2019	(22,397)	(4,881)
Book value 31.12.2019	1,657	178
Acquisition cost 31.12.2019	24,054	5,059
Additions	-	-
Disposals	-	-
Acquisition cost 30.06.2020	24,054	5,059
Accumulated amortisation and impairments 31.12.2019	(22,397)	(4,881)
Amortisation	(36)	-
Impairment	-	-
Accumulated amortisation and impairments 30.06.2020	(22,433)	(4,881)
Book value 30.06.2020	1,621	178

Goodwill is not amortised within the books but tested regularly for impairment. The remaining licenses are amortised over a term period of 20-25 years.

Note 8 Tangible fixed assets

	Unaudited	Unaudited	Unaudited	Unaudited
€'000	Assets under construction	Production facilities including wells	Fixtures and fittings, office equipment	Total
Acquisition cost 31.12.2018	88,825	56,308	1,333	146,466
Additions	39,289	-	574	39,863
Other movements	-	(243)	-	(243)
Disposals	-	-	(4)	(4)
Reclassification	(107,343)	107,343	-	-
Acquisition cost 30.06.2019	20,771	163,408	1,903	186,082
Accumulated depreciation and impairments 31.12.2018	(5,859)	(43,949)	(1,234)	(51,042)
Depreciation	-	(3,570)	(127)	(3,697)
Impairment	(10)	(30)	-	(40)
Disposals	-	-	-	-
Reclassification	5,780	(5,780)	-	-
Accumulated depreciation and impairments 30.06.2019	(89)	(53,329)	(1,361)	(54,779)
Book value 30.06.2019	20,682	110,079	542	131,303
Acquisition cost 30.06.2019	20,771	163,408	1,903	186,082
Additions	27,281	74	129	27,484
Other movements	-	243	4	247
Disposals	-	-	-	-
Reclassification	(18,178)	18,178	-	-
Acquisition cost 31.12.2019	29,874	181,903	2,036	213,813
Accumulated depreciation and impairments 30.06.2019	(89)	(53,329)	(1,361)	(54,779)
Depreciation	-	(12,114)	(122)	(12,236)
Impairment	10	(792)	-	(782)
Disposals	-	-	-	-
Reclassification	(5,780)	5,780	-	-
Other movements	-	-	(4)	(4)
Accumulated depreciation and impairments 31.12.2019	(5,859)	(60,455)	(1,487)	(67,801)
Book value 31.12.2019	24,015	121,448	549	146,012

Note 8 Tangible fixed assets (cont'd)

	Unaudited	Unaudited	Unaudited	Unaudited
€'000	Assets under construction	Production facilities including wells	Fixtures and fittings, office equipment	Total
Acquisition cost 31.12.2019	29,874	181,903	2,036	213,813
Additions	275	2,654	5	2,934
Other movements	(1,704)	(16,906)	(4)	(18,614)
Disposals	-	-	-	-
Reclassification	39	(39)	-	-
Acquisition cost 30.06.2020	28,484	167,612	2,037	198,133
Accumulated depreciation and impairments 31.12.2019	(5,859)	(60,455)	(1,487)	(67,801)
Depreciation	-	(8,515)	(114)	(8,629)
Impairment	-	(11,106)	-	(11,106)
Disposals	-	-	-	-
Reclassification	-	-	-	-
Accumulated depreciation and impairments 30.06.2020	(5,859)	(80,076)	(1,601)	(87,536)
Book value 30.06.2020	22,625	87,536	436	110,597

Note 9 Depreciation and amortisation

	Unaudited	Unaudited	Audited
€'000	6 months ended 30 June 2020	6 months ended 30 June 2019	Year ended 31 December 2019
Depreciation and amortisation in the Income statement			
Depreciation of tangible fixed assets	8,629	3,697	15,933
Amortisation of intangible assets	36	36	73
Total depreciation and amortisation in the Income statement	8,665	3,733	16,006
Impairment in the Income statement €'000			
Impairment/(reversal) of tangible fixed assets	11,106	40	822
Impairment/(reversal) of intangible assets	-	-	-
Impairment of goodwill	-	-	1,251
Total impairment in the Income statement	11,106	40	2,073

Note 10 Other short-term receivables

	Unaudited	Unaudited	Audited
€'000	30 June 2020	30 June 2019	31 December 2019
JV receivable	410	2,182	487
Prepayments	274	248	170
VAT receivable	214	1,322	559
Other receivables	459	97	92
Total other short-term receivables	1,357	3,849	1,308

Note 11 Cash and cash equivalents

Cash and cash equivalents consist of bank accounts and bond related restricted cash balances. For the current half period the restricted funds mainly relate to one quarter of bond interest payments and other security deposits.

	Unaudited	Unaudited	Audited
€'000	30 June 2020	30 June 2019	31 December 2019
Bank accounts	16,087	3,207	4,999
Restricted funds	2,409	2,620	2,398
Cash and cash equivalents	18,496	5,827	7,397



Note 12 Provision for abandonment liabilities

	Unaudited	Unaudited	Audited
€'000	30 June 2020	30 June 2019	31 December 2019
Provisions as of beginning of period	34,914	17,770	17,770
Accretion expense	87	202	473
Additions	-	6,463	10,259
Change in estimates and incurred liabilities	(18,614)	-	6,412
Total provision for abandonment liabilities at the end of period	16,387	24,435	34,914
Break down of the provision to short-term and long-term liabilities			
Short-term	575	-	-
Long-term	15,812	24,435	34,914
Total provision for abandonment liabilities	16,387	24,435	34,914

The changes in estimates and incurred liabilities during the first half of 2020 relate to an update of the cost estimates to abandon the Q10-A platform, pipeline and wells, RP wells, TON facilities and wells and an update of the inflation rate assumption. Following clarifications of the proposed legislative changes regarding abandonment requirements, the cost to abandon in TONO is now estimated based on cleaning and leaving the pipeline between Q10-A and P15 in place. Abandonment provisions are determined using an inflation rate of 1.0% (2019: 1.5%) and a discount rate of 0.5% (2019: 0.5%) in line with publicly available economic forecasts.

The additions during 2019 relate to the recording of the abandonment provision of producing wells.

Note 13 Bonds

	Unaudited	Unaudited	Audited
€'000	30 June 2020	30 June 2019	31 December 2019
Senior secured bond	86,188	85,841	86,015
Bond setup costs	(1,191)	(1,705)	(1,448)
Long-term bond	84,997	84,136	84,567

The bond of €87 million (face value) is denominated in € and runs from October 2017 to September 2022. The bond was issued at 98% of its face value. The bond carries an interest rate of 3 month EURIBOR + 8.5%. The principal falls due on September 2022 and interest is paid on a quarterly basis. TONO is the issuer of the Bond and TON and TOH are Guarantors. No financial covenants currently apply to the bond except for the minimum liquidity restrictions and the reserving of bond interest related payments. Please see www.tulipoil.com for details of the covenants that apply.



Note 13 Bonds (cont'd)

In respect of the bond the following pledges have been established:

- TOH Intra-Group Loan Pledge over all intra-Group loans made by TOH to TON, granted by TOH in favour of the Bond Trustee on first priority, as security for the obligations and liabilities;
- TON Share Pledge over all of the shares in TON, granted by TOH in favour of the Bond Trustee on first priority, as security for the obligations and liabilities;
- TON Subordinated Loans Pledge over all Subordinated Loans made by TON to TONO, granted by TON in favour of the Bond Trustee on first priority, as security for the obligations and liabilities;
- A Dutch law governed omnibus pledge granted by TONO in favour of the bond holders on first priority, as security for the obligations and liabilities comprising:
 - (a) a receivables pledge of all TONO monetary claims under or with respect to any insurances required to be taken out;
 - (b) a receivables pledge over each of TONO's existing bank accounts held with Dutch banks (except for the Escrow Account and the Debt Service Retention Account related to the bond);
 - (c) a receivables pledge over the earnings from the sale of hydrocarbons; and
 - (d) a receivables pledge over monetary claims under or with respect to any loans granted by TONO to another Group Company.

A voluntary repayment option exists to redeem the outstanding bonds at set prices at specified periods upto April 2022. At the balance sheet date the call option on the bond is significantly out of the money and hence has no value attached to it.

Appendix 1 - Risk Factors

The Group's activities expose it to a variety of operational and financial risks, including without limitation, general oil and gas industry risks, specific risks related to the business, credit risk, currency risk, interest risk and liquidity risk. The half year financial do not include all financial risk management information and disclosures required in the annual financial statements; they should be read in conjunction with the Group's audited consolidated annual financial statements as at 31 December 2019. There have been no significant changes in any risk management policies since year end.